

**Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2019**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b> .....	<b>8,353</b>	--	--	<b>1,220</b>	<b>1,140</b>	<b>817</b>	<b>-22</b>	<b>8,339</b>	<b>3,212</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>2,872</b>	<b>0</b>	<b>311</b>	<b>2</b>	<b>771</b>	--	<b>-177</b>	<b>410</b>	<b>1,490</b>	<b>2,232</b>
Natural Gas Liquids .....	2,872	0	91	--	762	--	-214	410	1,490	2,039
Ethane .....	1,203	--	4	--	--	--	81	--	169	1,380
Propane .....	887	--	134	--	258	--	15	--	1,019	244
Normal Butane .....	179	--	-32	--	122	--	-273	156	294	92
Isobutane .....	297	--	-14	--	26	--	7	129	6	168
Natural Gasoline .....	307	0	--	--	-68	--	-44	126	2	154
Refinery Olefins .....	--	--	220	2	--	--	38	--	--	193
Ethylene .....	--	--	--	--	--	--	0	--	--	0
Propylene .....	--	--	225	--	9	--	-9	--	--	244
Normal Butylene .....	--	--	-5	2	--	--	47	--	--	-50
Isobutylene .....	--	--	-1	--	--	--	0	--	--	-1
<b>Other Liquids</b> .....	--	<b>132</b>	--	<b>629</b>	<b>-1,872</b>	<b>223</b>	<b>152</b>	<b>-1,562</b>	<b>341</b>	<b>182</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	132	--	6	161	87	-4	278	112	0
Hydrogen .....	--	--	--	--	--	112	--	112	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	90	--	5	--	-36	5	--	54	0
Renewable Fuels (including Fuel Ethanol) .....	--	43	--	--	161	12	-9	166	58	0
Fuel Ethanol .....	--	20	--	--	162	16	-16	156	58	0
Renewable Fuels Except Fuel Ethanol .....	--	23	--	--	-1	-4	7	10	0	0
Other Hydrocarbons .....	--	--	--	0	--	0	--	--	--	0
Unfinished Oils .....	--	--	--	579	37	--	108	173	153	183
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	45	-2,070	136	49	-2,015	76	0
Reformulated .....	--	--	--	--	-394	188	34	-240	1	0
Conventional .....	--	--	--	45	-1,677	-52	15	-1,774	75	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	0	2	--	-2
<b>Finished Petroleum Products</b> .....	--	--	<b>7,443</b>	<b>130</b>	<b>-1,436</b>	<b>-138</b>	<b>-29</b>	--	<b>2,550</b>	<b>3,478</b>
Finished Motor Gasoline .....	--	--	2,405	--	-97	-152	5	--	771	1,381
Reformulated .....	--	--	471	--	--	-213	--	--	--	258
Conventional .....	--	--	1,935	--	-97	62	5	--	771	1,123
Finished Aviation Gasoline .....	--	--	12	1	-4	--	0	--	--	8
Kerosene-Type Jet Fuel .....	--	--	866	--	-576	--	-51	--	166	176
Kerosene .....	--	--	4	--	-4	--	8	--	0	-8
Distillate Fuel Oil .....	--	--	2,749	--	-764	14	7	--	1,021	971
15 ppm sulfur and under .....	--	--	2,453	--	-728	14	6	--	832	901
Greater than 15 ppm to 500 ppm sulfur .....	--	--	113	--	-3	--	-10	--	99	22
Greater than 500 ppm sulfur .....	--	--	183	--	-34	--	12	--	90	48
Residual Fuel Oil <sup>7</sup> .....	--	--	131	45	15	--	-13	--	108	96
Less than 0.31 percent sulfur .....	--	--	42	--	1	--	-6	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	13	20	--	--	-28	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	76	26	14	--	22	--	NA	NA
Petrochemical Feedstocks .....	--	--	218	5	3	--	4	--	--	223
Naphtha for Petro. Feed. Use .....	--	--	113	5	3	--	2	--	--	120
Other Oils for Petro. Feed. Use .....	--	--	105	--	--	--	2	--	--	103
Special Naphthas .....	--	--	30	17	0	--	-4	--	--	51
Lubricants .....	--	--	137	54	-21	--	23	--	64	83
Waxes .....	--	--	3	1	--	--	1	--	1	3
Petroleum Coke .....	--	--	447	6	34	--	12	--	401	74
Marketable .....	--	--	326	6	34	--	12	--	401	-46
Catalyst .....	--	--	121	--	--	--	--	--	--	121
Asphalt and Road Oil .....	--	--	60	--	-21	--	-20	--	16	43
Still Gas .....	--	--	334	--	--	--	--	--	--	334
Miscellaneous Products .....	--	--	47	--	0	--	0	--	2	45
<b>Total</b> .....	<b>11,225</b>	<b>132</b>	<b>7,754</b>	<b>1,981</b>	<b>-1,398</b>	<b>902</b>	<b>-75</b>	<b>7,187</b>	<b>7,593</b>	<b>5,892</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.